

## Engineering the viscoelastic flow of frac'ing fluids via computer simulation

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#### Collaborators, Graduate Students, Funding

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Schlumberger Research

## Schlumberger





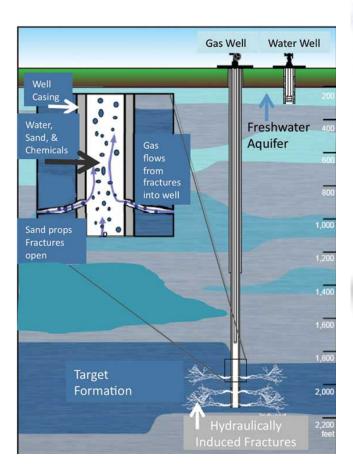
Stanford Natural Gas Initiative

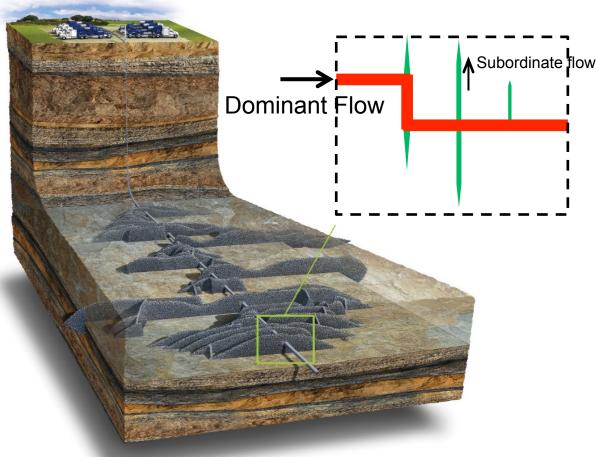
FUNDING

#### **Motivation: Proppant Support!**

Suspensions of solids in <u>polymeric</u> solutions

are pumped to help prop open the fracture (frac'ing fluid)





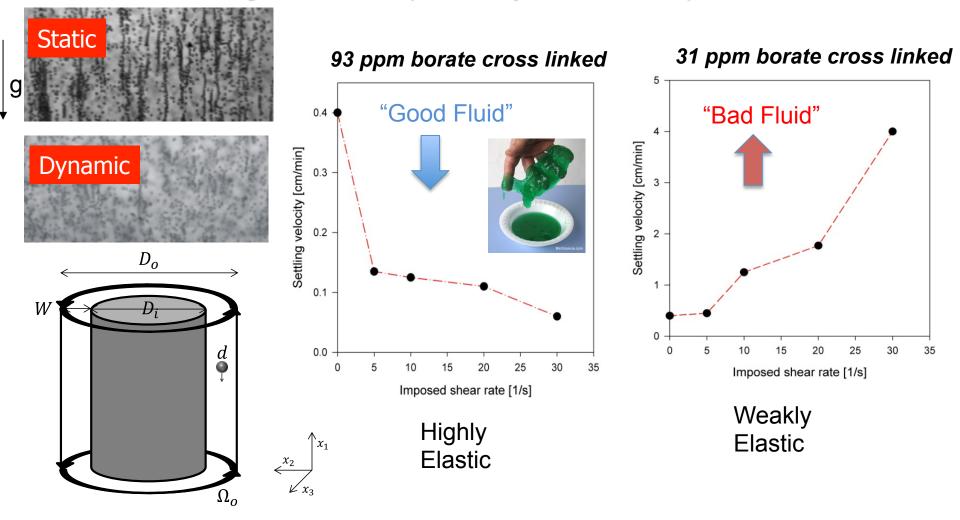
**Barbati, A. C.,** Desroches, J., Robisson, A., McKinley, G. H. "Complex Fluids and Hydraulic Fracturing" (submitted, 2015)

#### Stanford NATURAL GAS INITIATIVE School of Earth, Energy & Environmental Sciences

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#### "Good" proppant support vs. "Bad" proppant support

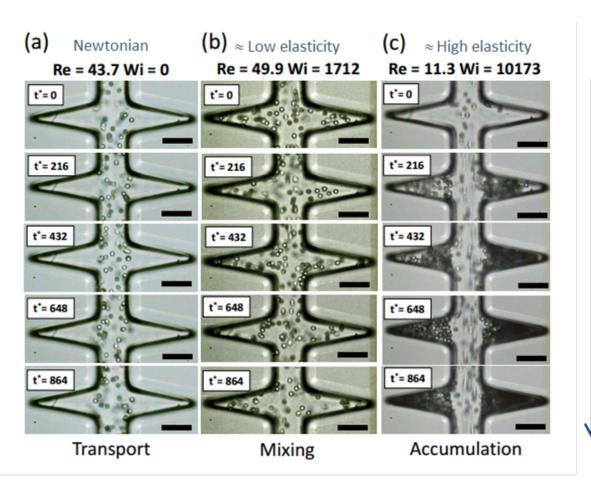
Guar gum solutions: (Tonmukayakul et al. 2008)

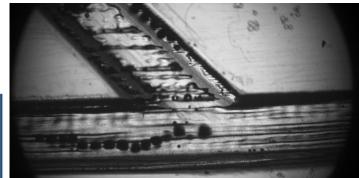


#### **Other Issues: Proppant Trajectory**

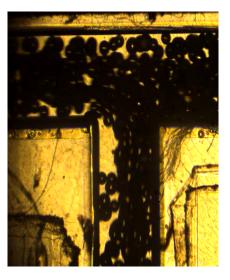
## Experiments (left) conducted by Barbati et al. MIT, (right) by Morris & Manoorkar, CCNY)







time



Re= 115, 35%

#### **Goals of Project**

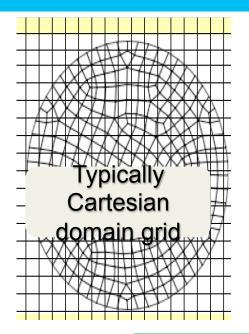
- Develop a computer simulation tool to simulate particulate flows of viscoelastic frac'ing fluids in realistic crack geometries
- Use this tool to understand the operation of these fluids and, thus, engineer their associated proppant transport for predicted downhole conditions.

#### Challenges

- Evolving, Complex Geometries
  - Must be massively parallel code!
- *Time Dependent, Highly NonLinear Flow Problem* 
  - *Must be careful with stability and accuracy of numerical method!*
- Rheology of Suspending Fluids Only Beginning to be Understood.
  - Must be flexible and coupled to experimental program!

## Immersed boundary (IB) method

Simulate flows on grids that do not conform to the shape of the boundaries

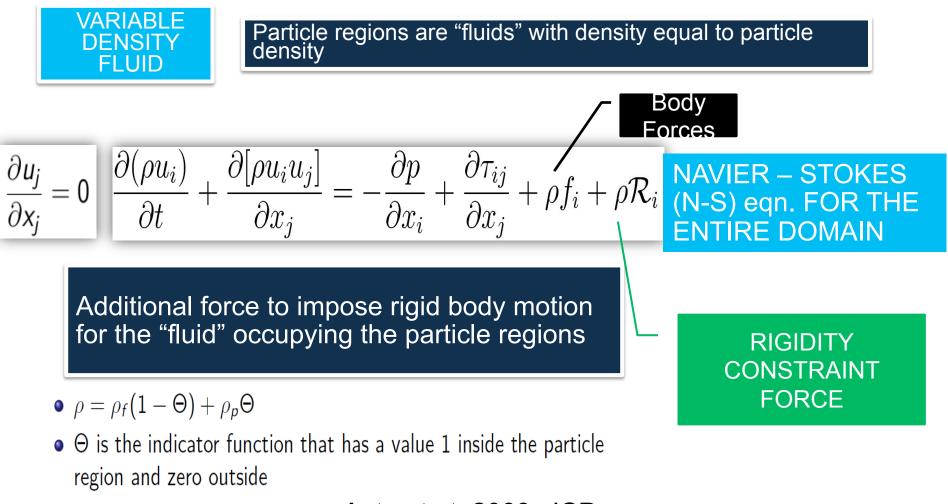


Cartesian Grids cannot efficiently represent Fracture Geometry

#### Simplifies mesh generation

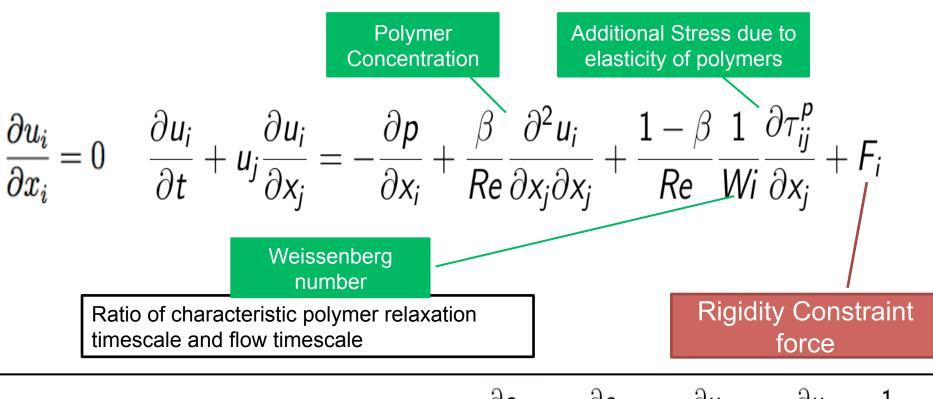
No re-meshing when particles move Moving Particle in a complex unstructured grid

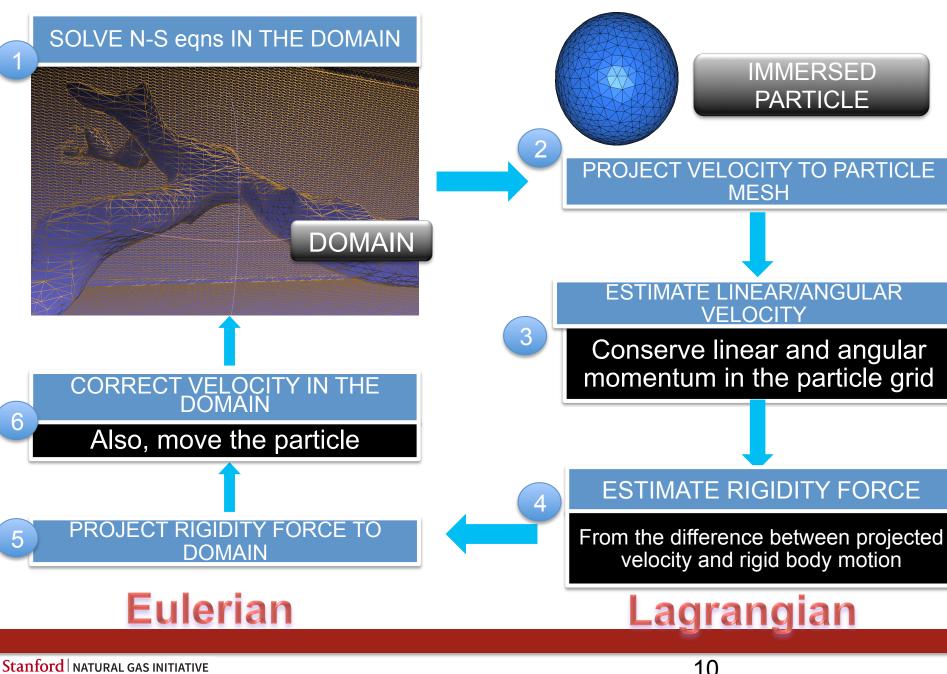
## Key ideas



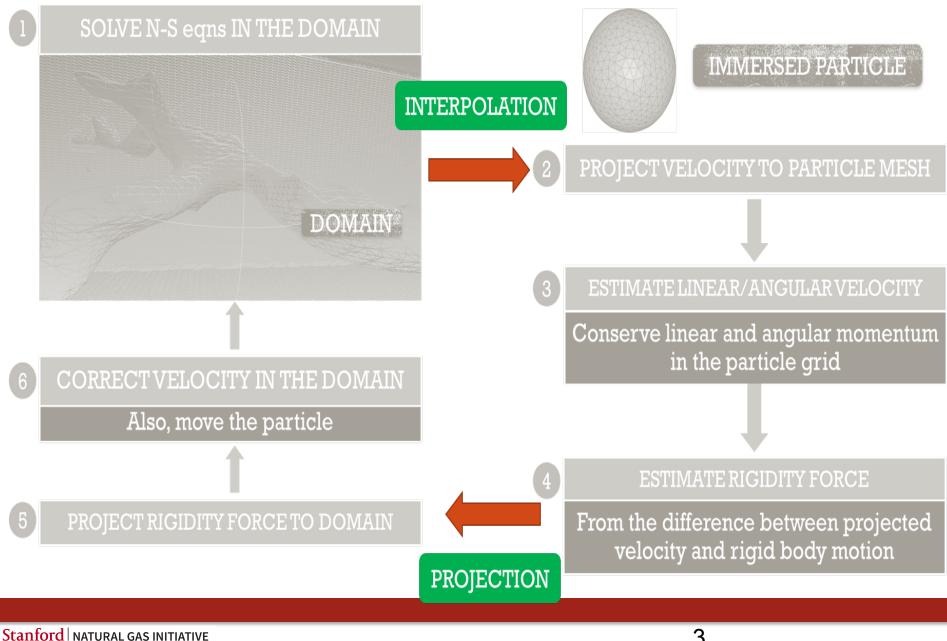
Apte et at, 2009, JCP

## **Governing equations**





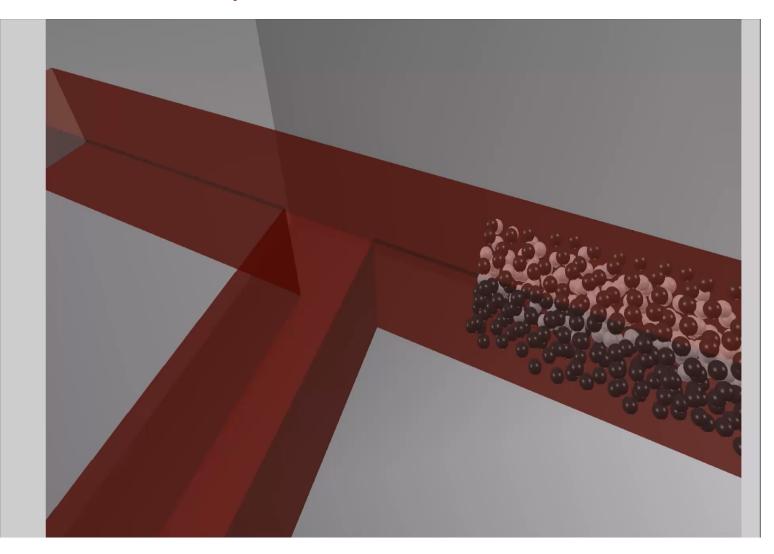
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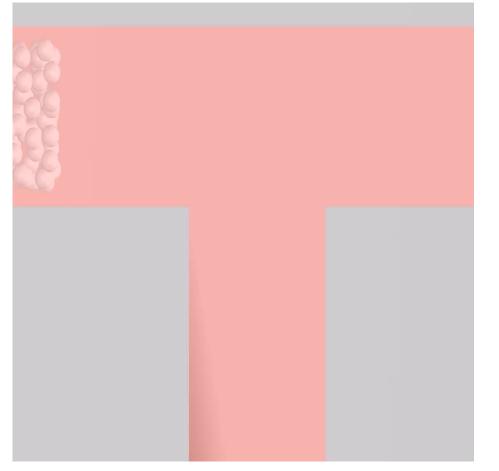
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#### Results for Particle "Split"

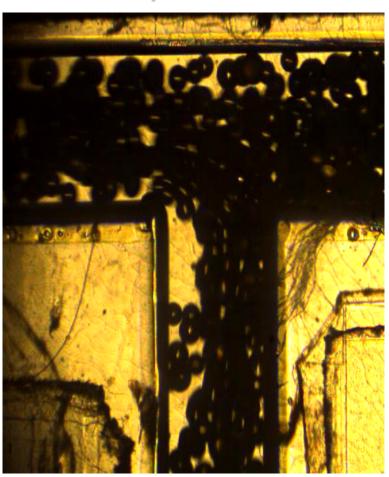


#### **Results for Particle "Split"**

### Simulation

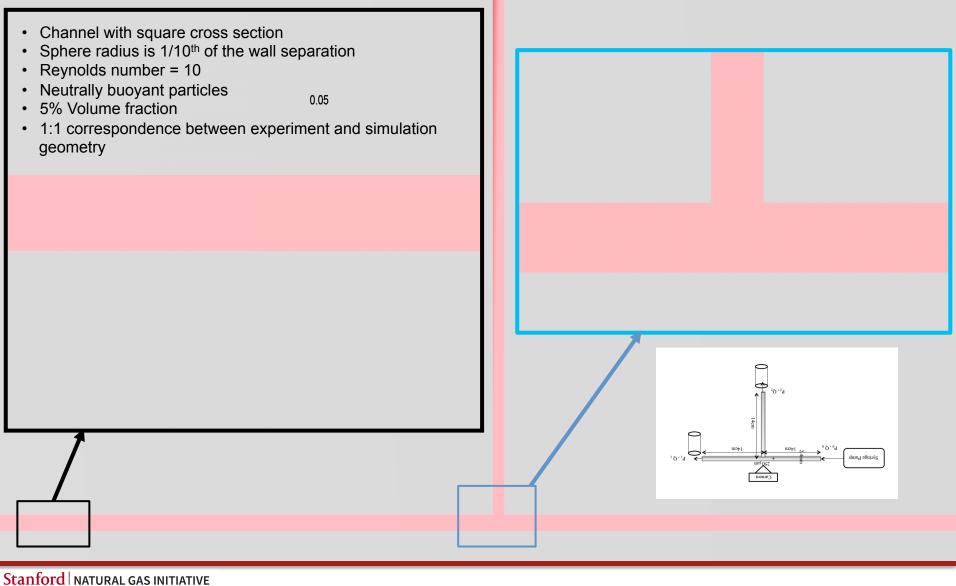


#### Experiment



#### Re 100, 14.5% \*Different frame rates Re 115, 35%

#### Results for Particle "Split" – The Full Geometry



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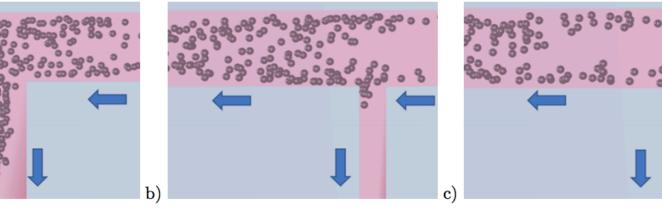
and Precourt Institute for Energy

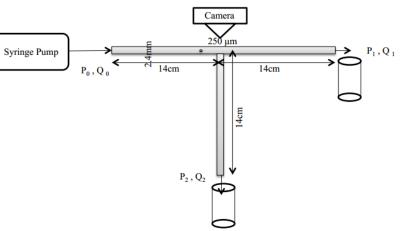
Sl No.

2 3

				0		
•	T-Junction	Particle Diameter / Main Channel width	Concentration	No. of particles in the simulation	Particle Split (Experiment)	Particle Split (Simulation)
	1:1	0.1	14.5%	500	50%	53%
	1:3	0.1	15%	250	3.6%	4.4%
	1:5	0.1	10%	250	0%	0%

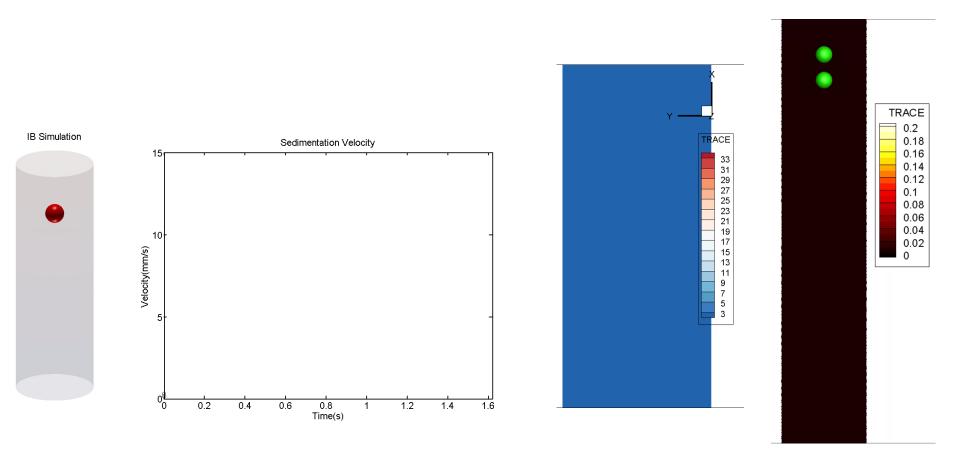
## Experiments conducted at The City College of New York (Jeff Morris, Sojwal Manoorkar)





# Particle split comparison with experiments – Newtonian

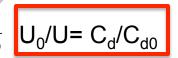
#### Particle Sedimentation in Elastic Fluids



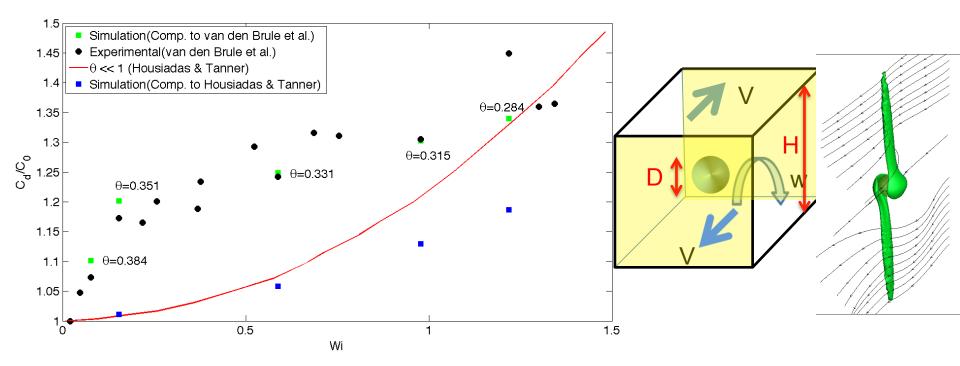
### **Results: Experimental Comparison to Literature Values**

0.01 % ppm PAA (van den Brule et al. 1993)

- The drag coefficient is given by :  $C_d = \frac{2F_1}{(\mu_P + \mu_S)UD} \quad U_0/U = C_d/C_{d0}$
- Settling Rate or Drag Coefficient U<sub>0</sub> Sedimentation



velocity at Wi = 0

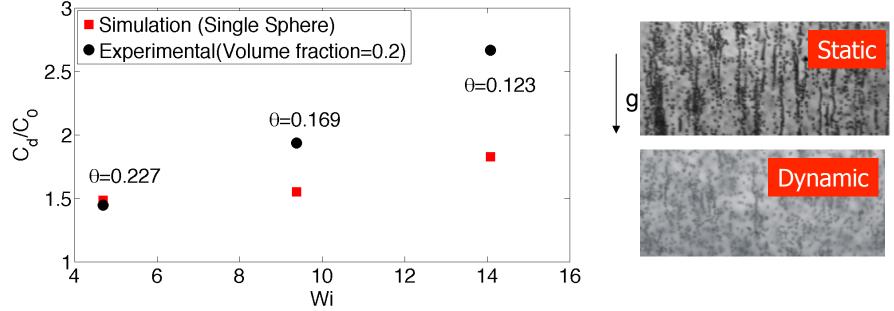


# Results: Experimental Comparison at finite volume fraction 1% PAA solution (Tonmukayakul et al. 2008)

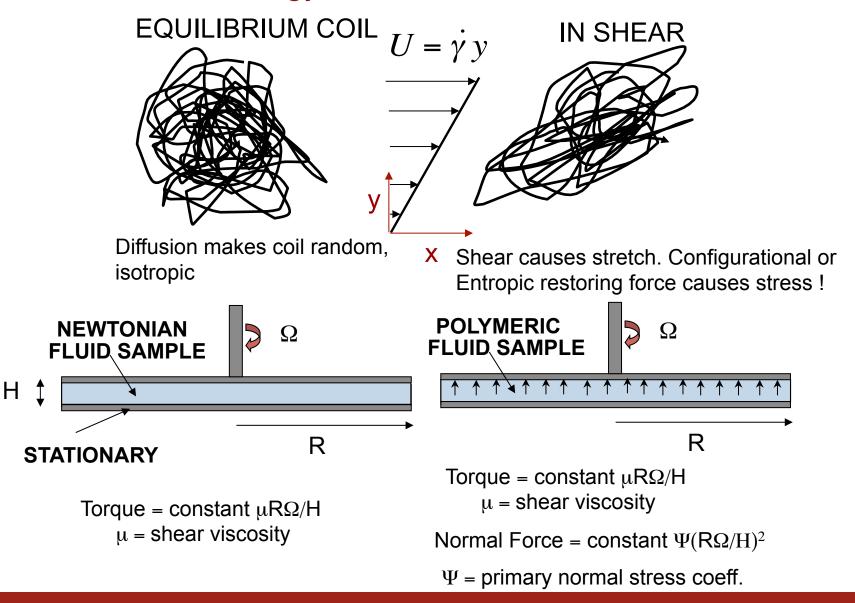
- Re=0.01 for all simulation results again
- Simulation results are in qualitative agreement with experiments

Direct comparison to Tonmukayakul et al.2008

#### *Is the interpretation that interparticle interactions Increase the effect?*

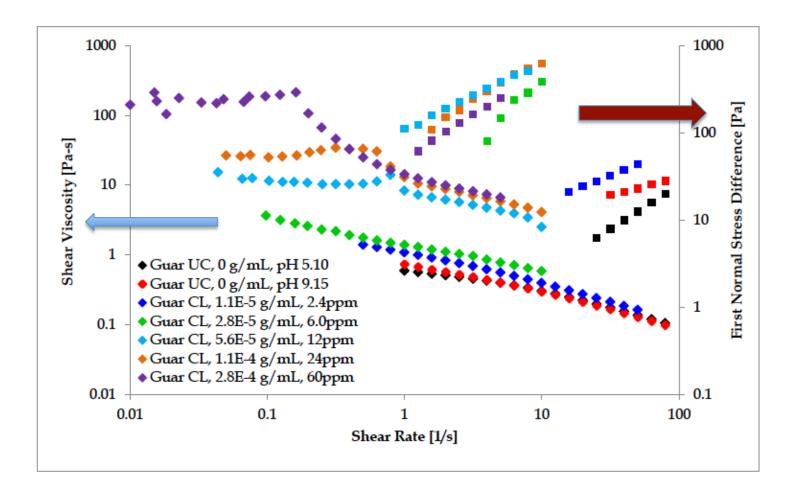


#### Elastic Fluid Rheology

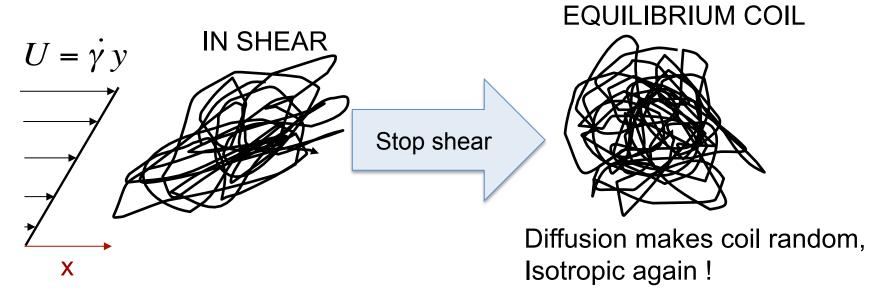


### Frac'ing Fluid Rheology

- Effect of increased crosslinker concentration observed in shear viscosity and N1
  - Significant increase in N1 above 1.1e-5 g/mL sodium tetraborate (2.4 ppm boron)



#### **Relaxation Times for Frac'ing Fluids**



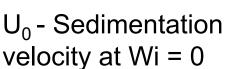
Relaxation occurs at time  $\lambda$  intrinsic to polymer solution

 CL guar fluid relaxation times estimated from crossover frequencies and transient steprelaxation tests

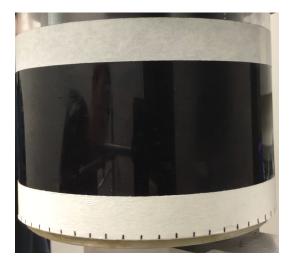
[Na <sub>2</sub> B <sub>4</sub> 0 <sub>7</sub> ] (g/mL)	λ (s)	λ <sub>№1</sub> (s)	λ <sub>°</sub> (s)
0.00E+00	0.25		0.29
0.00E+00	0.25	0.22	0.25
1.10E-05	0.63	0.77	1.1
2.80E-05	3.1	1.1	1.5
5.60E-05	25	4.3	4.0
1.10E-04	57	4.9	5.7
2.80E-04	>60	7.8	10

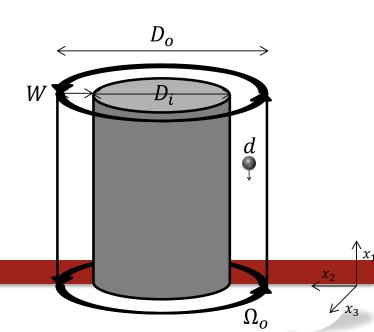
### New Experiments: Sed. In Frac'ing Fluids

- Orthogonal shear experiments using a Taylor-Couette cell
  - Gap, W = 1.0 cm
  - 0 < Wi < 10
  - Model Elastic Fluids and
  - Real Guar Gum Solutions!
- Stainless steel (8.00 g/cm<sup>3</sup>)
- Titanium spheres (4.43 g/cm<sup>3</sup>)
- Aluminum spheres (2.79 g/cm<sup>3</sup>)
  - Sphere size:
    - $\varepsilon = d/W = 0.16, 0.32, 0.48$

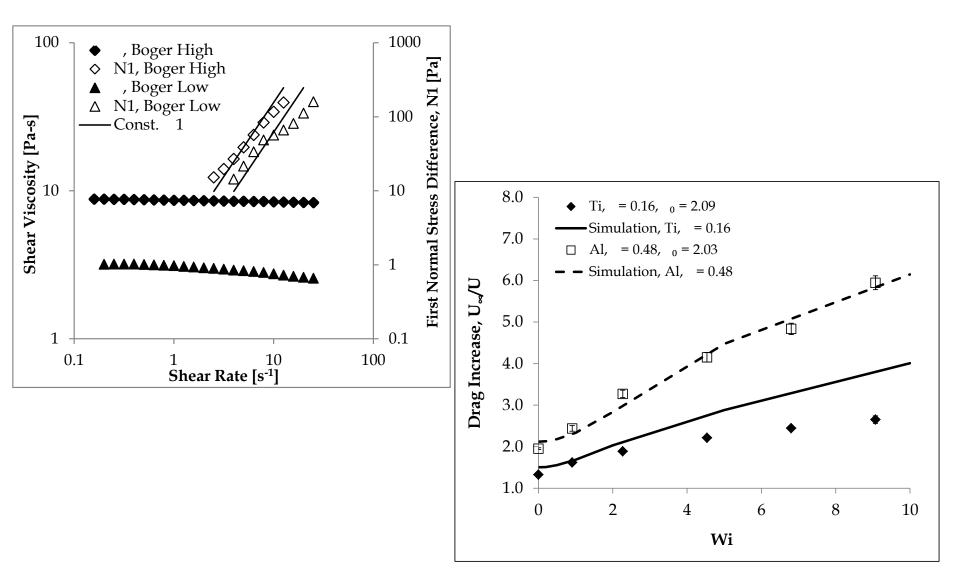


 $U_0/U = C_d/C_{d0}$ 



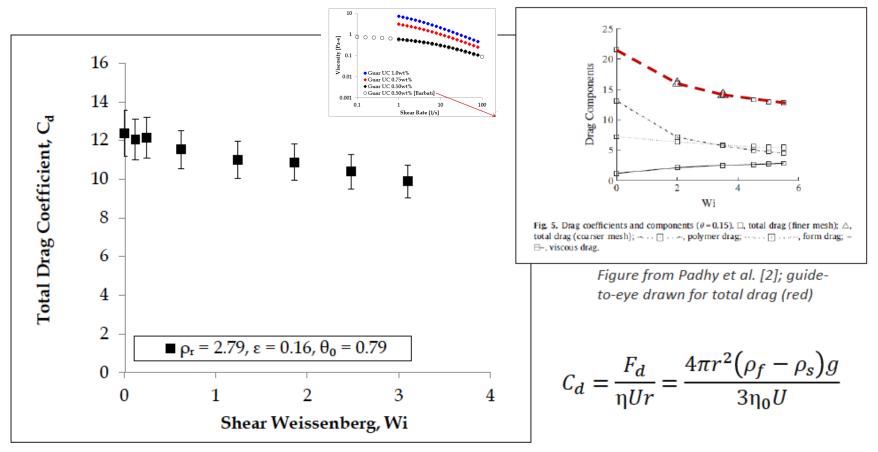


#### Model Highly Elastic, Constant Viscosity Fluids



#### "Weakly" Cross-linked Guar Gum Solutions

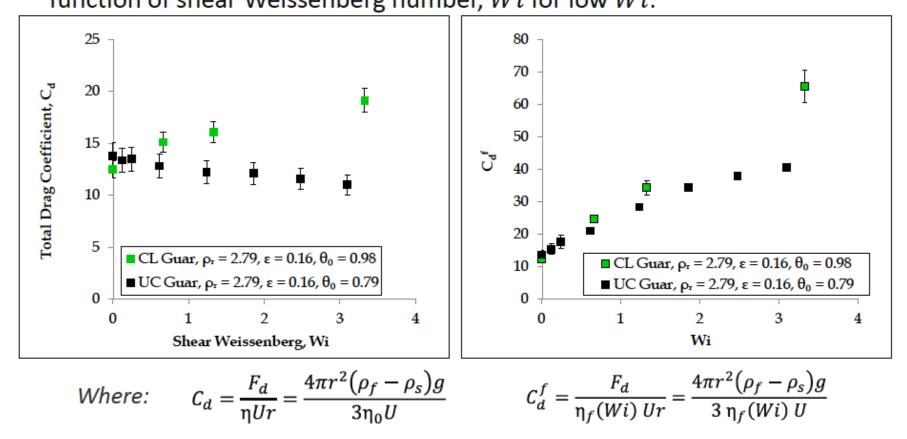
 Drag reduction in *weakly crosslinked* guar gum solutions (0.3wt% guar, 31 PPM borate) under orthogonal shear was predicted qualitatively using numerical simulation by Padhy et al. [2], and attributed to a decrease in polymer stresses



<sup>[2]</sup> Padhy et al., J Non-Newton Fluid Mech (2013): 201

#### Increased Cross-linking in Guar Gum Solutions

 Addition of even a modest amount of crosslinker (2.8E-5 g/mL sodium tetraborate) changes the fluid behavior (left) from *decreasing* total drag (uncrosslinked guar) to *increasing* total drag (crosslinked guar) as a function of shear Weissenberg number, *Wi* for low *Wi*:



Rescaled drag shows a drag increase for both fluids (right)

**Overall Computational Project** 

- Develop a computer simulation tool to simulate particulate flows of viscoelastic frac'ing fluids in realistic crack geometries
- Use this tool to understand the operation of these fluids and, thus, engineer their associated proppant transport for predicted downhole conditions.
- **Related Experimental Goals**

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- Develop a Constitutive Equation for Frac'ing Fluids at different degrees of crosslinking, as input to computational simulation.
- Verify and Validate Constitutive Equation and Simulations with Orthogonal Shear Sed. Experiments Using "Real" Frac'ing Fluids

